

**CENTRAL MAINE POWER COMPANY
 RESPONSE TO OFFICE OF THE PUBLIC ADVOCATE'S DATA REQUEST NO. 13
 DOCKET No. 2008-255**

REDACTED

January 8, 2010

OPA-13-01

- Q.** On the last page of the Stinneford/Dumais testimony (p16) there is a discussion on CMP explorations of DR with large customers.
- a. Please provide any supporting documents that may exist that memorialize these discussions.
 - b. Please describe the scope and extent of customer base that was contacted in regards to such DR: how many customers, what is their total estimated peak demand, where are they located.
 - c. Please describe the extent to which continuing discussion is planned for large customer or other customer DR resource potential.
 - d. Have you spoken with commercial DR service providers such as but not limited to EnerNoc, e.g., to determine if there may be a role for the commercial providers in seeking out DR resources to help meet CMP reliability needs?
 - e. Is CMP relying upon Demand Response resource provisions via the ISO-NE FCM?
 - f. Has CMP considered or analyzed the potential for DR resources to be "postured" (i.e., called upon) pre-contingency during selected days during summer peak days as a means of mitigating the realization?
- A.**
- a. See Attachment 1.
 - b. CMP had discussions with the following customers:

Customer	Location	Max Contractual Demand - Firm
SAPPI Somerset	North of Waterville	
Verso Androscoggin	Jay	
Newpage	Rumford	

- c. Through discussions, CMP learned that presently these customers can do very little to interrupt demand to respond to transmission contingencies. As a result, CMP presently does not have plans to continue discussions with these customers.
- d. As part of the NTA process, CMP representatives toured EnerNOC's dispatch center and met with EnerNOC management to discuss their operation and potential load management.

Demand response resources, including the types of resources that might be managed by such providers, have been considered by CMP in its NTA analysis.

- e. CMP's understanding is that certain Efficiency Maine programs have qualified and cleared in ISO-NE FCM auction. To the extent that these programs have also been reflected in the load forecasts supporting the MPRP needs assessment and transmission alternatives analysis, CMP has "relied" upon them. No other FCM demand resources have been explicitly modeled in the MPRP transmission studies; rather, these resources were considered in the NTA assessments.
- f. CMP has considered the impact of demand response resources in its NTA analysis and found that, even with these resources in place, MPRP is needed.

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Attachment:

1. Summary of results of meeting with three customers (**CONFIDENTIAL (PO 1) – NOT ATTACHED**)