

### MPRP Generation Summary for Summer Peak Load Base Cases with Alternative Dispatch Scenarios

Generators	2017 Summer Peak Load Base Cases							
	Dispatch D1 (MW)	Dispatch D2 (MW)	Dispatch D3 (MW)	Dispatch D4 (MW)	Dispatch D5 (MW)	Dispatch D6 (MW)	Alt. Disp. A1 (MW)	Alt. Disp. A2 (MW)
<b>Maine Generators</b>								
MIS #1-3	545	545	0	545	545	0	545	0
Great Lakes Hydro	60	60	60	60	60	60	60	60
Stetson Wind	0	0	0	0	0	0	0	0
Bucksport G4	190	190	0	190	0	190	190	190
Northern (Kennebec) Hydro	142	48	142	237	48	142	142	142
Redington/Kibby Wind	90	135	0	135	0	90	90	90
Stratton Energy	48	0	48	0	48	48	48	48
SAPPI G1 & G2	51	51	51	51	51	51	51	51
AEI	36	36	36	36	36	36	36	36
Rumford Power	265	0	265	265	0	265	0	0
Androscoggin Energy	150	150	150	150	0	150	150	150
NewPage G4	95	0	95	95	95	95	95	95
Central (Androscoggin) Hydro	32	10	32	32	10	32	32	32
Westbrook #1-3	0	545	545	0	0	545	0	0
Yarmouth #1-3	110	235	235	0	0	235	235	235
Yarmouth #4	635	635	635	0	635	0	635	635
Southern (Saco) Hydro	22	10	22	22	10	22	22	22
<b>New Hampshire Generators</b>								
Schiller #4-6	146	146	146	146	0	146	146	146
Merrimack #1-2	433	433	433	433	433	433	433	433
AES Granite Ridge #1-3	850	850	850	850	850	850	850	850
Moore #1-4	88	88	88	88	88	88	88	88
Comerford #1-4	82	82	82	82	82	82	82	82
NU Newington	420	420	420	420	420	0	420	420
Con Ed Newington #1-3	545	545	545	545	545	0	545	545
Seabrook	1318	1318	1318	1318	1318	1318	1318	1318
<b>Vermont Generators</b>								
Vermont Yankee	667	667	667	667	667	667	667	667

