



MAINE POWER RELIABILITY PROGRAM

A CENTRAL MAINE POWER COMPANY PROGRAM

ISO-NE MPRP MANAGEMENT MEETING

Date: Tuesday, November 18, 2008

Time: 10:00 a.m. to 1:00 p.m.

Location: ISO-NE, Holyoke, MA

Attendees:

Vamsi Chadalavada – ISO-NE	Mary Smith – CMP
Steve Rourke – ISO-NE	Steve Robinson – CMP
Ray Hepper – ISO-NE	Dave Conroy – CMP
Rich Kowalski – ISO-NE	Geoff Thomas - Cianbro
Brent Oberlin – ISO-NE	Steve Walker – Powers
Carissa Sedlacek – ISO-NE	Thorn Dickinson – Energy East
Kevin Flynn – ISO-NE	

~ AGENDA ~

1. Overview of Route Selection
2. @Risk Model Development
3. Deterministic Estimate
4. Probabilistic Estimate
5. Project Cost Estimate & Confidence Level
6. PTF / Non-PTF Delineation
7. N5 vs. N1 Justification
8. TCA Application
 - o Process
 - o Schedule
 - o Packaging
 - o Path Forward

11/18/08

500 miles ISO-NE Management

Stakeholder - 30 DAY

Documentation letter - 30 DAY Post fix

Mail Post letter

Stakeholder Mtgs - 2 major

2 RC Mtgs - Present + Vote

Corus has a template

TPA Diagram → TCA - Consistent diagrams and tables

Draft to ISO 1ST of ^{correlation} table

Explain the qualitative ⁺ quantitative to justify the NI/N5A "Cost Effective" solution

NEC Proc Process vs Cur Process?

10% is on Grand Total. However, any material/scope changes in the individual components should be reviewed w/ ISO

Example: 6/16 one piece - even if
within 10% of 1.55, would
need to come back.
Do good bookkeeping!

Don't want perception to be
over TCA process is closed - ~~keep open~~

Build in some of the working group's
recommendations into MPRP
4 Parts → Address each in MPRP
Only PAC updates?

Mid Dec Call?

Correlation Table - Important
Get on Agenda → Wilma
Can do ^{on} Draft
Will Target Stakeholder Mtg ^{late Jan / Feb} Post
Formal Silence 7-10 wks Days B4
90 DAYS In RC Action

Cannot consider TCA until RC has
taken action on PPA's