

**CENTRAL MAINE POWER COMPANY  
RESPONSE TO ORAL DATA REQUEST NO. 1  
DOCKET No. 2008-255**

**November 7, 2008**

**ODR-01-79**

- Q.** Provide the generation capacity, nominal and as dispatched in '05 Study and the 06-07 Addendum for Lewiston Area
- A.** The attached tables list the generation levels in Area 8 for the two study cases with and without the Monty generation. The total generation capacity in Area 8 is 80.6 MW. In the cases where Monty Hydro is not dispatched, the total generation on line is 42.9 MW. With Monty Hydro on line, the total generation is 56.9 MW.

**Response Prepared By:**

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**Response Submitted By:**

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**Attachments:**

1. gens-2010sumpk-9010b1a-la+115+monty.pdf
2. gens-2010sumpk-9010b1a-la-45-34+115.pdf

Generators - 2010sumpk-9010b1a-la+115+monty

BUS-NO	NAME1	KV1	ID	ST	PGEN	QGEN	PMAX
451	GULF #1	11	1	1	4	0	7.3
452	GULF #2	11	2	1	4	0	8.3
453	GULF #3	13.2	3	1	4	0	8.3
482	ANDRO #3	13.2	1	1	4	0	4.2
483	DEER RIP	13.2	1	0	0.8	0	0.8
483	DEER RIP	13.2	2	0	0.8	0	0.8
483	DEER RIP	13.2	3	1	0.7	0	0.7
483	DEER RIP	13.2	4	1	0.8	0	0.8
483	DEER RIP	13.2	5	1	0.8	0	0.8
483	DEER RIP	13.2	6	1	1.8	0	1.8
483	DEER RIP	13.2	7	1	1	0	1
486	MONTY HY	12.47	1	1	14	-2.7	13.5
486	MONTY HY	12.47	2	1	14	-2.7	13.5
1073	MMWAC	4.16	1	1	5	0.8	5
1172	CONTINEN	0.6	1	0	0.4	0	0.4
1172	CONTINEN	0.6	2	0	0.4	0	0.4
1172	CONTINEN	0.6	3	0	0.4	0	0.4
1172	CONTINEN	0.6	4	0	0.2	0	0.2
1172	CONTINEN	0.6	5	0	0.2	0	0.2
1172	CONTINEN	0.6	6	0	0.2	0	0.2
1172	CONTINEN	0.6	7	0	0.4	0	0.4
1173	ANDRO LO	0.6	1	0	0.3	0	0.3
1174	HILL MIL	0.6	1	0	0.4	0	0.4
1174	HILL MIL	0.6	2	0	0.4	0	0.4
1174	HILL MIL	0.6	3	0	0.4	0	0.4
1174	HILL MIL	0.6	4	0	0.4	0	0.4
1174	HILL MIL	0.6	5	0	0.4	0	0.4
1174	HILL MIL	0.6	6	0	0.4	0	0.4
1176	LEW CITY	0.6	1	0	1	0	1
1176	LEW CITY	0.6	2	0	0.8	0	0.8
1176	LEW CITY	0.6	3	1	0.6	0	0.6
1178	BATES U1	0.6	1	0	1.2	0	1.2
1179	BATES U2	0.6	1	0	1.2	0	1.2
1179	BATES U2	0.6	3	0	1.5	0	1.5
1365	BATES CO	4.16	1	1	1.2	0	1.2
1378	BARKER U	0.6	1	1	0.5	0	0.5
1379	BARKER L	4.16	1	1	0.5	0	0.9

Generators-2010sumpk-9010b1a-la-45-34+115

BUS-NO	NAME1	KV1	ID	ST	PGEN	QGEN	PMAX
451	GULF #1	11	1	1	4	0	7.3
452	GULF #2	11	2	1	4	0	8.3
453	GULF #3	13.2	3	1	4	0	8.3
482	ANDRO #3	13.2	1	1	4	0	4.2
483	DEER RIP	13.2	1	0	0.8	0	0.8
483	DEER RIP	13.2	2	0	0.8	0	0.8
483	DEER RIP	13.2	3	1	0.7	0	0.7
483	DEER RIP	13.2	4	1	0.8	0	0.8
483	DEER RIP	13.2	5	1	0.8	0	0.8
483	DEER RIP	13.2	6	1	1.8	0	1.8
483	DEER RIP	13.2	7	1	1	0	1
486	MONTY HY	12.47	1	0	7	0.5	13.5
486	MONTY HY	12.47	2	0	7	0.5	13.5
1073	MMWAC	4.16	1	1	5	0.8	5
1172	CONTINEN	0.6	1	0	0.4	0	0.4
1172	CONTINEN	0.6	2	0	0.4	0	0.4
1172	CONTINEN	0.6	3	0	0.4	0	0.4
1172	CONTINEN	0.6	4	0	0.2	0	0.2
1172	CONTINEN	0.6	5	0	0.2	0	0.2
1172	CONTINEN	0.6	6	0	0.2	0	0.2
1172	CONTINEN	0.6	7	0	0.4	0	0.4
1173	ANDRO LO	0.6	1	0	0.3	0	0.3
1174	HILL MIL	0.6	1	0	0.4	0	0.4
1174	HILL MIL	0.6	2	0	0.4	0	0.4
1174	HILL MIL	0.6	3	0	0.4	0	0.4
1174	HILL MIL	0.6	4	0	0.4	0	0.4
1174	HILL MIL	0.6	5	0	0.4	0	0.4
1174	HILL MIL	0.6	6	0	0.4	0	0.4
1176	LEW CITY	0.6	1	0	1	0	1
1176	LEW CITY	0.6	2	0	0.8	0	0.8
1176	LEW CITY	0.6	3	1	0.6	0	0.6
1178	BATES U1	0.6	1	0	1.2	0	1.2
1179	BATES U2	0.6	1	0	1.2	0	1.2
1179	BATES U2	0.6	3	0	1.5	0	1.5
1365	BATES CO	4.16	1	1	1.2	0	1.2
1378	BARKER U	0.6	1	1	0.5	0	0.5
1379	BARKER L	4.16	1	1	0.5	0	0.9