

**CENTRAL MAINE POWER COMPANY  
RESPONSE TO ORAL DATA REQUEST NO. 1  
DOCKET No. 2008-255**

October 31, 2008

**ODR-01-65**

- Q.** Please provide a more thorough explanation on how the behind the meter adjustment for transmission works.
- A.** The treatment of BTMG load, as described under Option A or B below, only applies to CMP's local transmission tariff and does not impact the manner in which CMP reports load to ISO-NE or any resulting regional charges assessed by ISO-NE.

The Behind-The-Meter Generation ("BTMG") adjustment for CMP's transmission-level retail customers described in Schedule 21-CMP of the ISO-NE OATT originated as a result of the negotiations leading to the Uncontested Settlement Agreement in Docket No. ER00-26-000 *et al.*

The BTMG adjustment is based on the maximum demand that a customer places on CMP's transmission system when the BTMG is out of service. Except as described above, each customer with BTMG must select one of two methods for factoring the impact of its BTMG into the determination of load ratio share used by CMP for purposes of allocating local and regional transmission costs to transmission customers. A customer may change its option each year by notifying CMP in accordance with the OATT.

Under Option A, 22.5 percent of the maximum load that can be placed on CMP's transmission system when the BTMG is out of service is used for purposes of determining load ratio share. The 22.5 percent was intended to reflect the probability that the BTMG would be out of service at the time of CMP's monthly coincident transmission system peak.

Under Option B, the customer's 15 minute maximum demand, measured at any time during the month, will be used by CMP for purposes of determining load ratio share.

The BTMG adjustment does not apply to certain transmission-level retail customers that can take service under CMP's Temporary Power Delivery Rate ("Rate O"). The CMP OATT requires that CMP determines the load ratio share for these customers based on their monthly maximum demand at the time of CMP's monthly coincident transmission system peak.

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