

**CENTRAL MAINE POWER COMPANY
RESPONSE TO ORAL DATA REQUEST NO. 1
DOCKET No. 2008-255**

October 30, 2008

ODR-01-03

- Q.** Has CMP done proformas of rates going out five years and including MPRP being built? Please provide and include all PTF transmission projects that are in the Regional System Plan. Please do by class of customer – rate schedule, if available.
- A.** Attachment 1 contains CMP’s residential, commercial, and industrial price projections through 2014. CMP also is providing an estimate of LGS-ST and LGS-T prices through 2014.

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Attachment(s):

(1) CMP Price Projections 2008-2014

CMPCo- Fall 2008 Price of Electricity Forecast (Nominal\$)

	Residential Price Components (¢ per kWh)						Total	Total
	<u>Distribution</u>	<u>ELP</u>	<u>DSM</u>	<u>Stranded</u>	<u>Transmission</u>	<u>Supply</u>	<u>Delivery</u>	<u>Bundled</u>
2008	4.07	0.07	0.15	0.39	1.34	9.73	6.02	15.75
2009	4.06	0.07	0.15	0.39	1.53	9.85	6.21	16.06
2010	4.12	0.07	0.15	0.39	1.86	10.10	6.60	16.70
2011	4.19	0.07	0.15	0.20	2.11	10.02	6.73	16.74
2012	4.23	0.07	0.15	0.16	2.51	9.75	7.12	16.87
2013	4.27	0.07	0.15	0.16	2.86	9.27	7.51	16.78
2014	4.31	0.07	0.15	0.06	2.97	9.01	7.57	16.59

	Commercial Price Components (¢ per kWh)						Total	Total
	<u>Distribution</u>	<u>ELP</u>	<u>DSM</u>	<u>Stranded</u>	<u>Transmission</u>	<u>Supply</u>	<u>Delivery</u>	<u>Bundled</u>
2008	1.47	0.07	0.14	0.52	1.09	10.35	3.28	13.63
2009	1.49	0.07	0.14	0.52	1.23	10.72	3.45	14.18
2010	1.51	0.07	0.14	0.52	1.50	11.14	3.74	14.88
2011	1.54	0.07	0.14	0.26	1.70	10.99	3.71	14.71
2012	1.55	0.07	0.14	0.21	2.02	10.74	4.00	14.74
2013	1.57	0.07	0.14	0.21	2.30	10.14	4.29	14.43
2014	1.59	0.07	0.14	0.08	2.39	9.83	4.27	14.10

	Other Industrial Price Components (¢ per kWh)						Total	Total
	<u>Distribution</u>	<u>ELP</u>	<u>DSM</u>	<u>Stranded</u>	<u>Transmission</u>	<u>Supply</u>	<u>Delivery</u>	<u>Bundled</u>
2008	0.55	0.04	0.08	0.42	1.05	10.21	2.15	12.35
2009	0.58	0.04	0.08	0.43	1.20	10.70	2.33	13.03
2010	0.59	0.04	0.08	0.43	1.46	11.13	2.60	13.74
2011	0.60	0.04	0.08	0.22	1.66	10.97	2.60	13.57
2012	0.60	0.04	0.08	0.18	1.97	10.73	2.87	13.61
2013	0.61	0.04	0.08	0.18	2.25	10.11	3.15	13.26
2014	0.62	0.04	0.08	0.07	2.34	9.80	3.14	12.94

	LGS-ST and LGS-T Delivery Price Components (¢ per kWh)						Total	Total
	<u>Distribution</u>	<u>ELP</u>	<u>DSM</u>	<u>Stranded</u>	<u>Transmission</u>	<u>Supply</u>	<u>Delivery</u>	<u>Bundled</u>
2008	0.05	-	0.01	0.53	0.96	10.21	1.55	11.76
2009	0.05	-	0.01	0.28	1.23	10.70	1.56	12.26
2010	0.05	-	0.01	0.28	1.49	11.13	1.83	12.96
2011	0.06	-	0.01	0.15	1.69	10.97	1.90	12.87
2012	0.06	-	0.01	0.11	2.01	10.73	2.18	12.92
2013	0.06	-	0.01	0.11	2.29	10.11	2.46	12.58
2014	0.06	-	0.01	0.05	2.38	9.80	2.49	12.29